

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

| | | | | | |
|--|-----------------------|----------------------------------|---|--|--|
| 1a. TYPE OF WORK b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | | 5. LEASE DESIGNATION AND SERIAL NO. U-4484 | | |
| 2. NAME OF OPERATOR WEXPRO COMPANY | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA | | |
| 3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791 | | | 7. UNIT AGREEMENT NAME ISLAND | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1790 FEL, 1013' FNL, NW NE Section 12, Township 10 South, Range 19 East At proposed prod. zone 800' FEL, 1800' FNL, SE NE Section 12, Township 10 South, Range 19 East | | | 8. FARM OR LEASE NAME, WELL NO. ISLAND UNIT NO. 80 | | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20 miles southwest of Ouray, Utah | | | 9. API WELL NO. PENDING | | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1013 | | 16. NO. OF ACRES IN LEASE 640 | | 17. NO. OF ACRES ASSIGNED TO THIS WELL NA | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 1250 | | 19. PROPOSED DEPTH 8027 TVD | | 20. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5054' | | | | 22. APPROX. DATE WORK WILL START* Upon approval | |
| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | | |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT | |
| 12-1/4" | 9-5/8", K-55 | 36# | 350' | Please refer to drilling plan | |
| 7-7/8" | 4-1/2", N-80 | 11.6# | 8,343' MVD | Please refer to drilling plan | |

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 30 location.

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE G. T. Nimmo, Operations Manager DATE 10/30/00

(This space for Federal or State office use)

PERMIT NO. 43-047-3376 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 11/27/00
RECLAMATION SPECIALIST III

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal Approval of this
Action Is Necessary**

WEXPRO COMPANY

BASIS OF ELEVATION

A horizontal scale bar with alternating black and white segments. Above the bar, the markings '1000'', '500'', and '0'' are printed from left to right. Below the bar, the word 'SCALE' is printed in capital letters.

CERTIFICATE

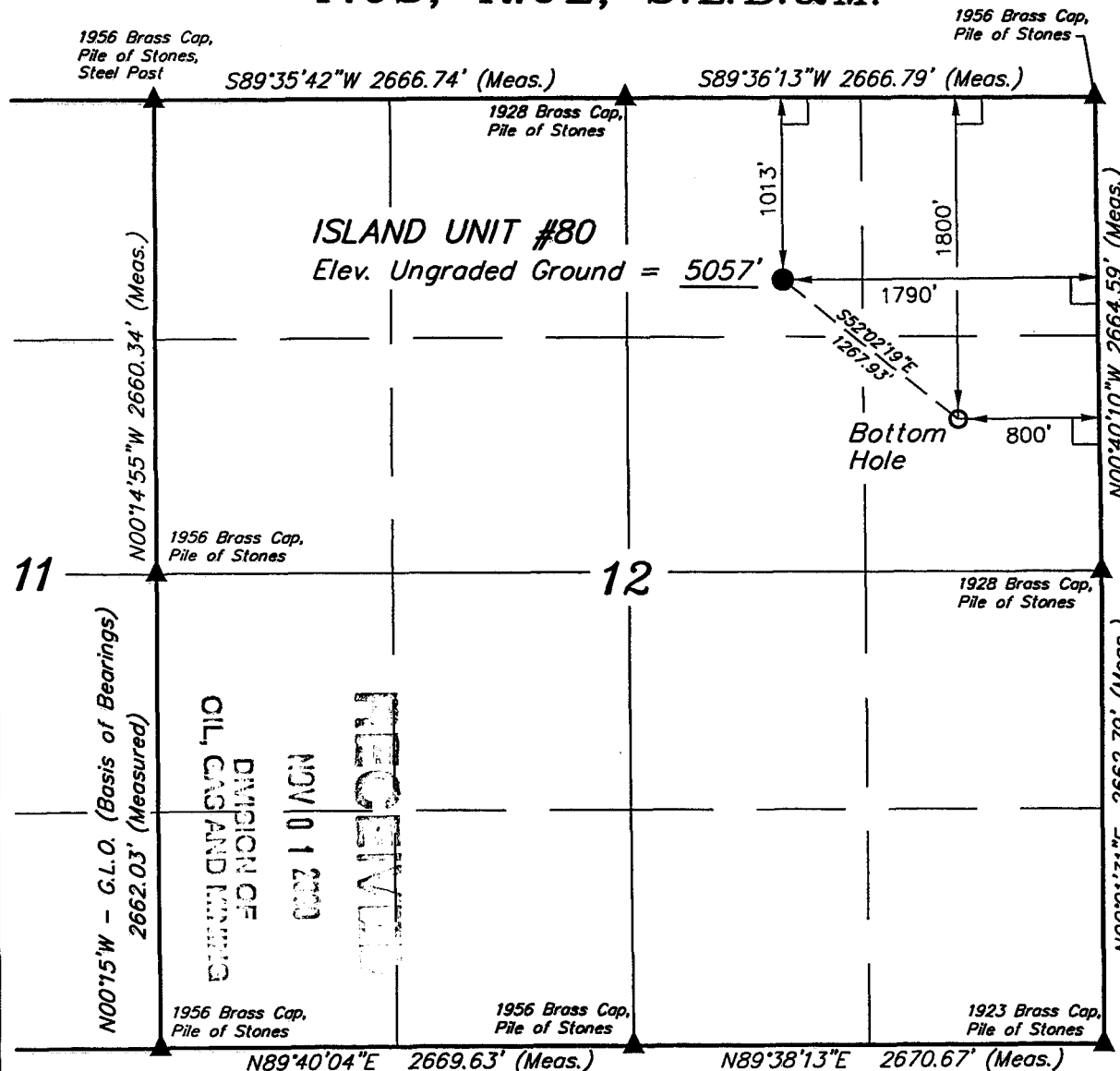
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH




85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

| | | |
|--------------------------|---------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 9-7-00 | DATE DRAWN: 9-20-00 |
| PARTY G.S. T.A. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE WEXPRO COMPANY | |



LEGEND:

-  = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.

LATITUDE = 40°58'00"
LONGITUDE = 109°43'40"

**Drilling Plan
Wexpro Company
Island Unit Well No. 80
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

| Formation | TVD Depth | Remarks |
|----------------------|--------------|--------------------------|
| Uintah | Surface | |
| Green River | 1,765' | Gas, Secondary Objective |
| Kick Off Point | 1,950' | |
| Birds Nest Aquifer | 2,271' | |
| Wasatch Tongue | 4,329' | |
| Green River Tongue | 4,745' | Gas, Secondary Objective |
| Wasatch | 4,895' | Gas, Secondary Objective |
| Lower Wasatch Marker | 7,005' | Gas, Primary Objective |
| Total Depth | 8,027' | |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

| Size | Top | Bottom | Weight | Grade | Thread | Condition |
|--------|-----|----------|--------|-------|--------|-----------|
| 9-5/8" | sfc | 350' | 36 | K55 | STC | New |
| 4-1/2" | sfc | 8343' MD | 11.6 | N80 | LTC | New |

| Casing Strengths: | | | | Collapse | Burst | Tensile (minimum) |
|-------------------|----------|-----|-----|-----------|-----------|----------------------|
| 9-5/8" | 36 lb. | K55 | STC | 2,020 psi | 3,520 psi | 423,000 lb. |
| 4-1/2" | 11.6 lb. | N80 | LTC | 6,350 psi | 7,780 psi | 223,000 lb |

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 350 feet of Class G with 3% CaCl_2 (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel followed by 3343 feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: A dry hole rig will be used from surface to 350 feet. Fresh water with 2% KCL will be used from 350 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

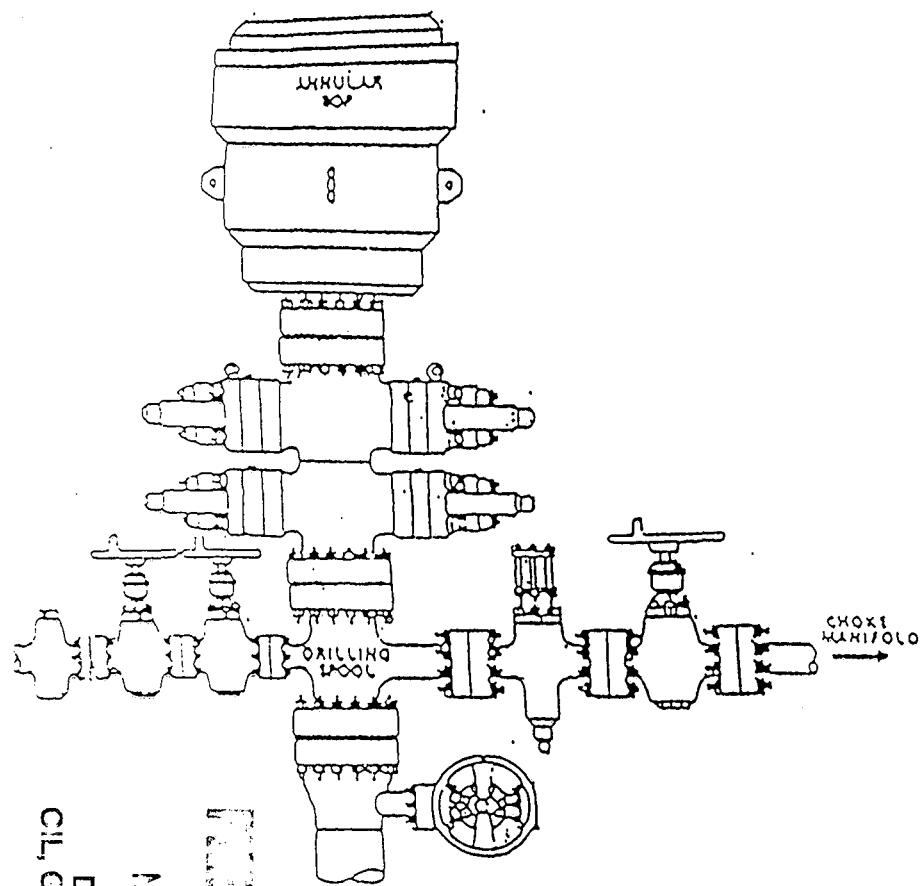
7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING



DIVISION OF
OIL, GAS AND MINING

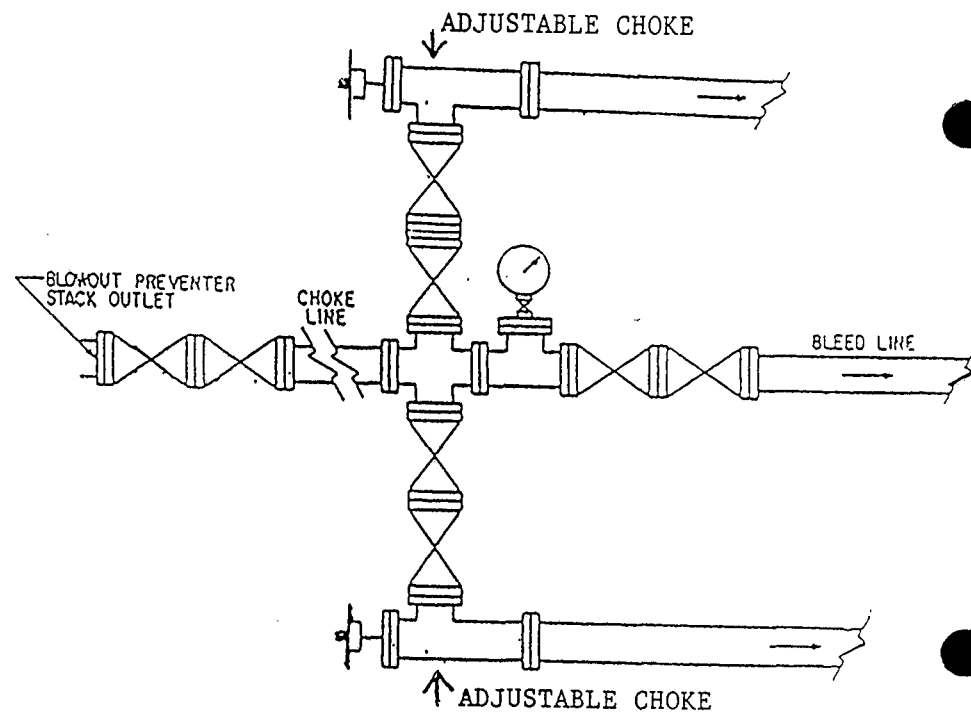
NOV 01 2003

WEXPRO/CELSIUS

WEXPRO/CELSIUS

3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 80
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Planned Access Roads:
 - A. A road approximately 0.8 mile in length is anticipated, however, any road upgrading will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new

facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in an unlined mud pit which will be constructed with at least one half of its holding capacity

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

RECEIVED

NOV 01 2010

DIVISION OF
OIL, GAS AND MINING

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.
12. Other Information: Stan Olmstead of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory was been completed and the report forwarded to the Bureau of Land Management in 1986, BLM U86-WK-480b, 86-WWC-48. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date:

11/30/00

Name

G. T. Nimmo

G. T. Nimmo, Operations Manager

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

**Drilling Plan
Wexpro Company
Island Unit Well No. 79
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

| Formation | TVD Depth | Remarks |
|----------------------|-----------|--------------------------|
| Uintah | Surface | |
| Green River | 1,830' | Gas, Secondary Objective |
| Kick Off Point | 1,650' | |
| Birds Nest Aquifer | 2,336' | |
| Wasatch Tongue | 4,394' | |
| Green River Tongue | 4,810' | Gas, Secondary Objective |
| Wasatch | 4,960' | Gas, Secondary Objective |
| Lower Wasatch Marker | 7,070' | Gas, Primary Objective |
| Total Depth | 8,092' | |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

| Size | Top | Bottom | Weight | Grade | Thread | Condition |
|--------|-----|----------|--------|-------|--------|-----------|
| 9-5/8" | sfc | 350' | 36 | K55 | STC | New |
| 4-1/2" | sfc | 8342' MD | 11.6 | N80 | LTC | New |

| Casing Strengths: | | | | Collapse | Burst | Tensile (minimum) |
|-------------------|----------|-----|-----|-----------|-----------|----------------------|
| 9-5/8" | 36 lb. | K55 | STC | 2,020 psi | 3,520 psi | 423,000 lb. |
| 4-1/2" | 11.6 lb. | N80 | LTC | 6,350 psi | 7,780 psi | 223,000 lb |

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 350 feet of Class G with 3% CaCl_2 (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 5000 feet of 50/50 Poz-gel followed by 3342 feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: A dry hole rig will be used from surface to 350 feet. Fresh water with 2% KCL will be used from 350 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

5. LOGGING: Electric Logs will be run as deemed necessary.

TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

7. ANTICIPATED STARTING DATE: Upon Approval

DURATION OF OPERATION: 15 days

RECEIVED

NOV 01 1990

DIVISION OF
OIL, GAS AND MINES

Proposed Well Profile

| | |
|--|---|
| Client: Wexpro Company | Survey Computation Method: Minimum Curvature |
| Field: UT, Uintah County | DLS Computation Method: Lubinski |
| Structure: Pad #13 | Vertical Section Azimuth: 128.480° |
| Well: Island #80 | Vertical Section Origin: N 0.000 ft, E 0.000 ft |
| Borehole: New Borehole | TVD Reference: 0.0 ft above |
| UWI/API#: | Magnetic Declination: 12.591° |
| Date: September 29, 2000 | Total Field Strength: 53578.763 nT |
| Grid Convergence: 1.30245743° | Dip: 66.359° |
| Scale Factor: 1.00012301 | Declination Date: September 29, 2000 |
| Location: N 40 12 5.297, W 109 31 28.742 | Magnetic Declination Model: BGGM 1999 |
| : N 3239062.843 ftUS, E 2192226.943 ftUS | North Reference: True North |
| Coordinate System: NAD83 Utah State Planes, Northern Zone, US Feet | Coordinate Reference To: Well Head |

| Station ID | MD (ft) | Incl (°) | Azim (°) | TVD (ft) | VSec (ft) | N-S (ft) | E-W (ft) | Closure (ft) | at Azim (°) | DLS (°/100ft) | TF (°) |
|---------------------|------------|-------------|-------------|-------------|--------------|-------------|-------------|-----------------|----------------|------------------|-----------|
| KOP 3°/100 | 0.00 | 0.00 | 128.48 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 128.5MTF |
| | 1950.00 | 0.00 | 128.48 | 1950.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 128.5MTF |
| | 2000.00 | 1.50 | 128.48 | 1999.99 | 0.65 | -0.41 | 0.51 | 0.65 | 128.48 | 3.00 | 128.5MTF |
| | 2100.00 | 4.50 | 128.48 | 2099.85 | 5.89 | -3.66 | 4.61 | 5.89 | 128.48 | 3.00 | 128.5MTF |
| | 2200.00 | 7.50 | 128.48 | 2199.29 | 16.34 | -10.17 | 12.79 | 16.34 | 128.48 | 3.00 | 0.0 |
| | 2300.00 | 10.50 | 128.48 | 2298.04 | 31.98 | -19.90 | 25.03 | 31.98 | 128.48 | 3.00 | 0.0 |
| | 2400.00 | 13.50 | 128.48 | 2395.85 | 52.77 | -32.84 | 41.31 | 52.77 | 128.48 | 3.00 | 0.0 |
| | 2500.00 | 16.50 | 128.48 | 2492.43 | 78.65 | -48.94 | 61.57 | 78.65 | 128.48 | 3.00 | 0.0 |
| | 2600.00 | 19.50 | 128.48 | 2587.52 | 109.55 | -68.17 | 85.75 | 109.55 | 128.48 | 3.00 | 0.0 |
| | 2700.00 | 22.50 | 128.48 | 2680.87 | 145.38 | -90.47 | 113.80 | 145.38 | 128.48 | 3.00 | 0.0 |
| Begin 39.3° Tangent | 2800.00 | 25.50 | 128.48 | 2772.22 | 186.05 | -115.77 | 145.64 | 186.05 | 128.48 | 3.00 | 0.0 |
| | 2900.00 | 28.50 | 128.48 | 2861.31 | 231.44 | -144.02 | 181.17 | 231.44 | 128.48 | 3.00 | 0.0 |
| | 3000.00 | 31.50 | 128.48 | 2947.90 | 281.44 | -175.13 | 220.31 | 281.44 | 128.48 | 3.00 | 0.0 |
| | 3100.00 | 34.50 | 128.48 | 3031.76 | 335.89 | -209.02 | 262.94 | 335.89 | 128.48 | 3.00 | 0.0 |
| | 3200.00 | 37.50 | 128.48 | 3112.65 | 394.67 | -245.59 | 308.94 | 394.67 | 128.48 | 3.00 | 0.0 |
| | 3260.15 | 39.30 | 128.48 | 3159.78 | 432.03 | -268.84 | 338.19 | 432.03 | 128.48 | 3.00 | 0.0 |
| | 3551.63 | 39.30 | 128.48 | 3385.33 | 616.66 | -383.74 | 482.72 | 616.66 | 128.48 | 0.00 | 180.0 |
| | 3600.00 | 38.34 | 128.48 | 3423.01 | 646.99 | -402.61 | 506.46 | 646.99 | 128.48 | 2.00 | 180.0 |
| | 3700.00 | 36.34 | 128.48 | 3502.52 | 707.63 | -440.35 | 553.93 | 707.63 | 128.48 | 2.00 | 180.0 |
| | 3800.00 | 34.34 | 128.48 | 3584.09 | 765.47 | -476.34 | 599.20 | 765.47 | 128.48 | 2.00 | 180.0 |
| Begin 2°/100 Drop | 3900.00 | 32.34 | 128.48 | 3667.63 | 820.42 | -510.53 | 642.22 | 820.42 | 128.48 | 2.00 | 180.0 |
| | 4000.00 | 30.34 | 128.48 | 3753.04 | 872.43 | -542.89 | 682.93 | 872.43 | 128.48 | 2.00 | 180.0 |
| | 4100.00 | 28.34 | 128.48 | 3840.21 | 921.42 | -573.38 | 721.28 | 921.42 | 128.48 | 2.00 | 180.0 |
| | 4200.00 | 26.34 | 128.48 | 3929.04 | 967.34 | -601.96 | 757.23 | 967.34 | 128.48 | 2.00 | 180.0 |
| | 4300.00 | 24.34 | 128.48 | 4019.41 | 1010.13 | -628.58 | 790.72 | 1010.13 | 128.48 | 2.00 | 180.0 |
| | 4400.00 | 22.34 | 128.48 | 4111.23 | 1049.74 | -653.23 | 821.73 | 1049.74 | 128.48 | 2.00 | 180.0 |
| | 4500.00 | 20.34 | 128.48 | 4204.37 | 1086.12 | -675.88 | 850.21 | 1086.12 | 128.48 | 2.00 | 180.0 |
| | 4600.00 | 18.34 | 128.48 | 4298.72 | 1119.24 | -696.48 | 876.13 | 1119.24 | 128.48 | 2.00 | 180.0 |
| | 4700.00 | 16.34 | 128.48 | 4394.18 | 1149.03 | -715.02 | 899.46 | 1149.03 | 128.48 | 2.00 | 180.0 |
| | 4800.00 | 14.34 | 128.48 | 4490.61 | 1175.48 | -731.48 | 920.16 | 1175.48 | 128.48 | 2.00 | 180.0 |
| | 4900.00 | 12.34 | 128.48 | 4587.91 | 1198.55 | -745.83 | 938.22 | 1198.55 | 128.48 | 2.00 | 180.0 |
| | 5000.00 | 10.34 | 128.48 | 4685.95 | 1218.20 | -758.07 | 953.60 | 1218.20 | 128.48 | 2.00 | 180.0 |
| | 5100.00 | 8.34 | 128.48 | 4784.62 | 1234.43 | -768.16 | 966.30 | 1234.43 | 128.48 | 2.00 | 180.0 |

NOV 01 2000

| Station ID | MD (ft) | Incl (°) | Azim (°) | TVD (ft) | VSec (ft) | N/-S (ft) | E/-W (ft) | Closure (ft) | at Azim (°) | DLS (°/100ft) | TF (°) |
|------------|------------|-------------|-------------|-------------|--------------|--------------|--------------|-----------------|----------------|------------------|-----------|
| | 5200.00 | 6.34 | 128.48 | 4883.80 | 1247.20 | -776.11 | 976.30 | 1247.20 | 128.48 | 2.00 | 180.0 |
| | 5300.00 | 4.34 | 128.48 | 4983.36 | 1256.50 | -781.90 | 983.58 | 1256.50 | 128.48 | 2.00 | 128.5MTF |
| | 5400.00 | 2.34 | 128.48 | 5083.19 | 1262.32 | -785.52 | 988.13 | 1262.32 | 128.48 | 2.00 | 128.5MTF |
| | 5500.00 | 0.34 | 128.48 | 5183.15 | 1264.65 | -786.97 | 989.96 | 1264.65 | 128.48 | 2.00 | 128.5MTF |
| #80 Target | 5516.85 | 0.00 | 128.48 | 5200.00 | 1264.70 | -787.00 | 990.00 | 1264.70 | 128.48 | 2.00 | 128.5MTF |
| TD / PBHL | 8343.85 | 0.00 | 128.48 | 8027.00 | 1264.70 | -787.00 | 990.00 | 1264.70 | 128.48 | 0.00 | 0.0MTF |

Survey Program: (No Error Model Selected)

RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINING

WEXPRO COMPANY
ISLAND UNIT #82, #79, #81, & #80
LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T10S, R19E, S.L.B.&M.

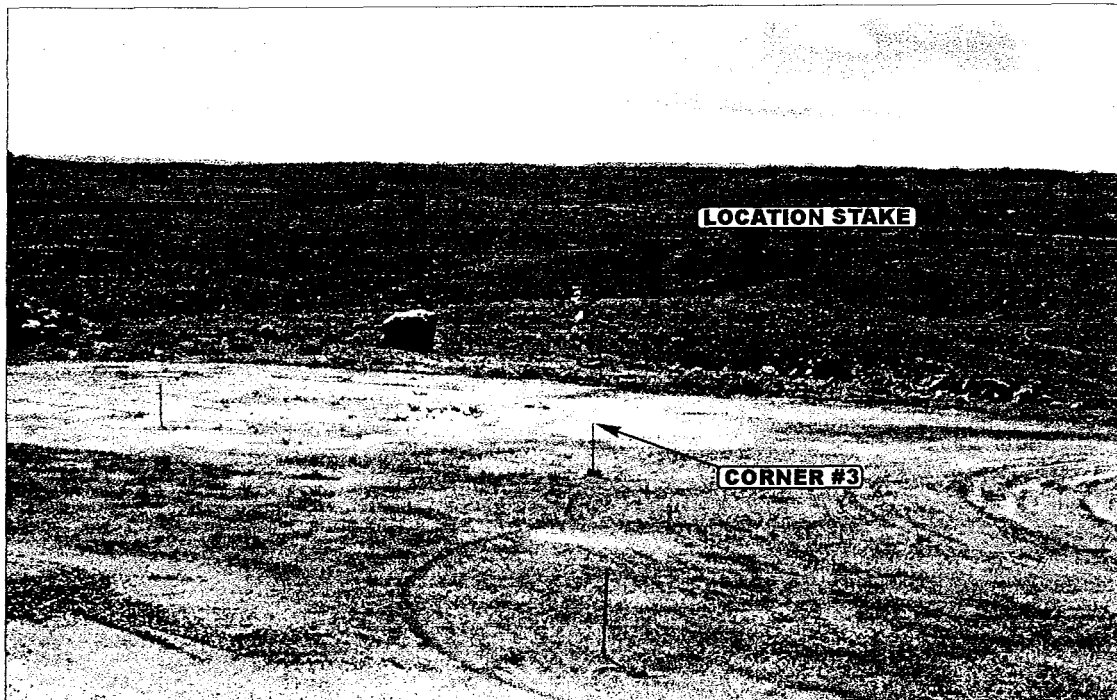


PHOTO: VIEW FROM CORNER #3 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

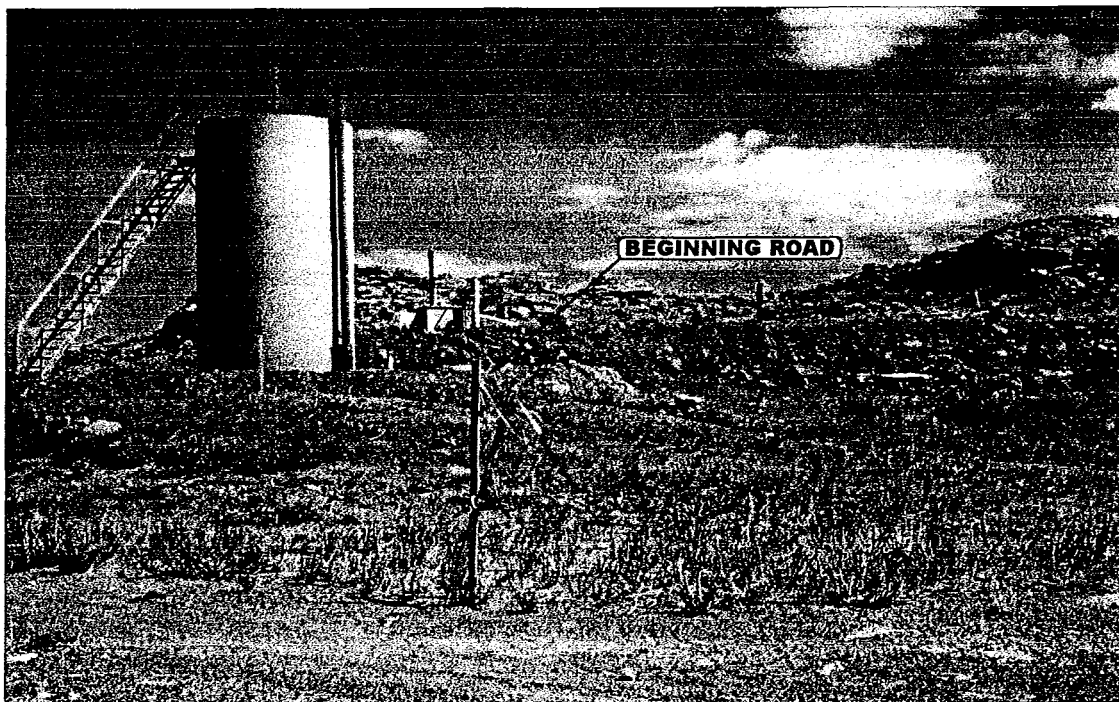


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&LS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

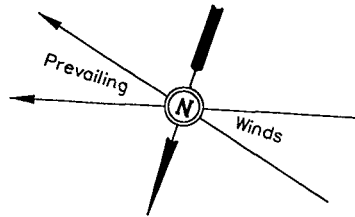
| | | | | | |
|-----------------|------------------|-------------------|-----|------|-------|
| LOCATION PHOTOS | | 9 | 18 | 00 | PHOTO |
| | | MONTH | DAY | YEAR | |
| TAKEN BY: G.S. | DRAWN BY: J.L.G. | REVISED: 00-00-00 | | | |

WEXPRO COMPANY

LOCATION LAYOUT FOR

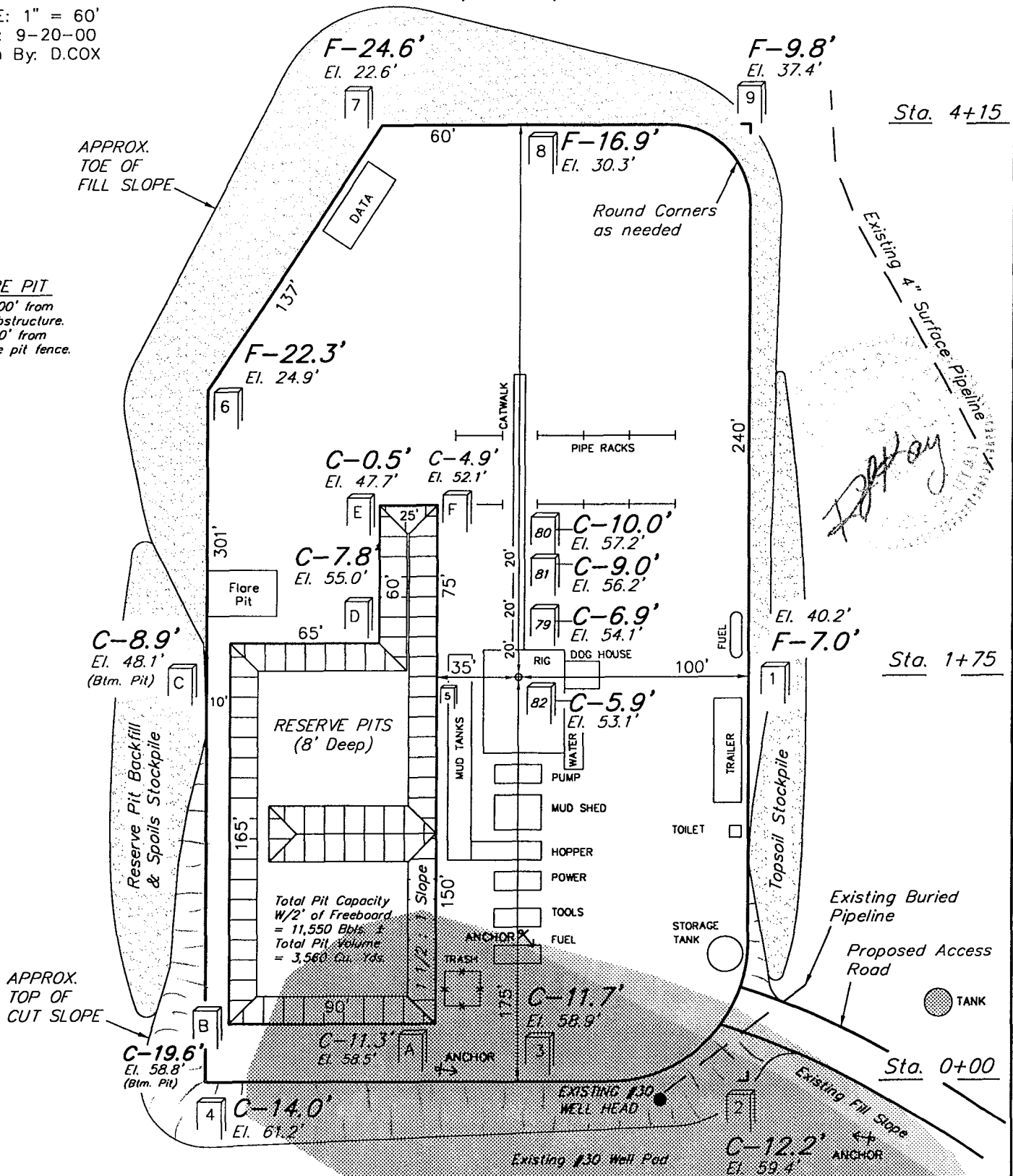
ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 9-20-00
Drawn By: D.COX

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.



Elev. Ungraded Ground at Location Stake = 5053.1'
Elev. Graded Ground at Location Stake = 5047.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

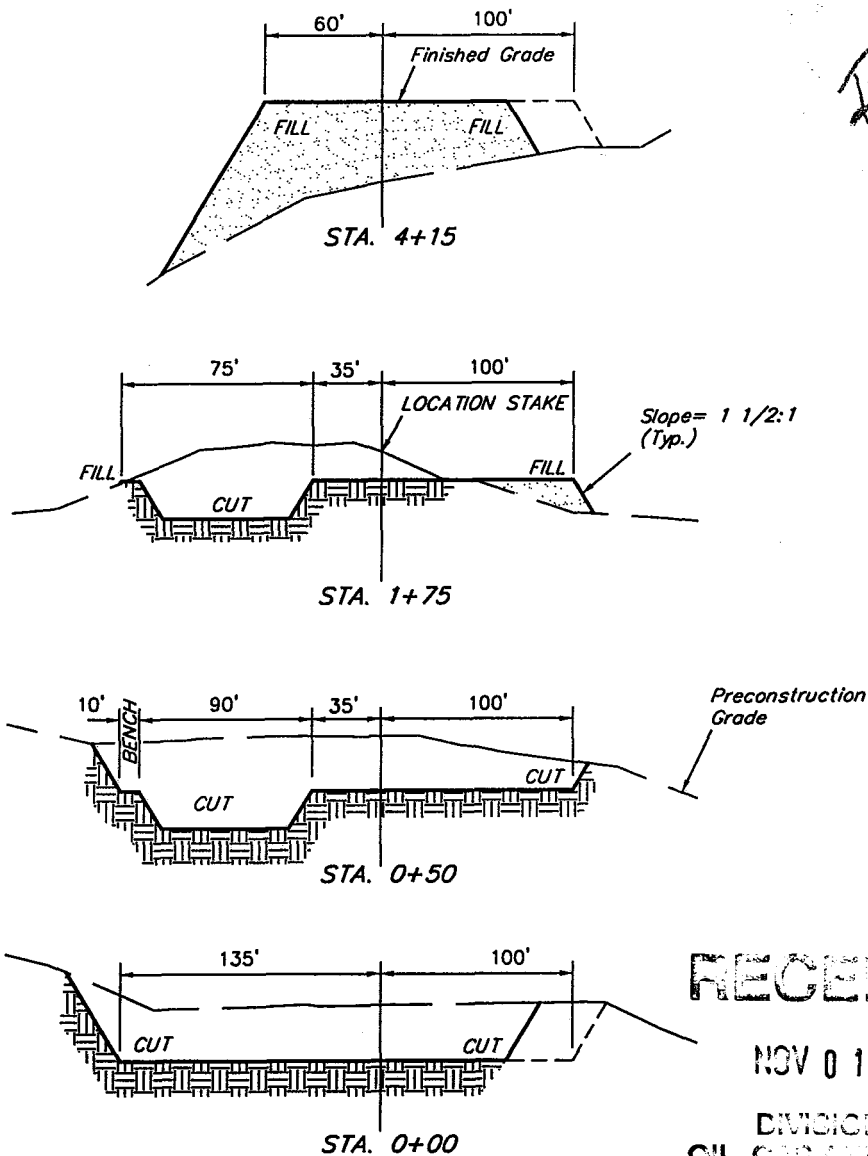
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #82, 79, 81, & 80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

1" = 40'
X-Section
Scale
1" = 100'

DATE: 9-20-00
Drawn By: D.COX



RECEIVED

NOV 01 2000

DIVISION OF
OIL, GAS AND MINES

FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,810 Cu. Yds.

Remaining Location = 18,960 Cu. Yds.

TOTAL CUT = 20,770 CU.YDS.

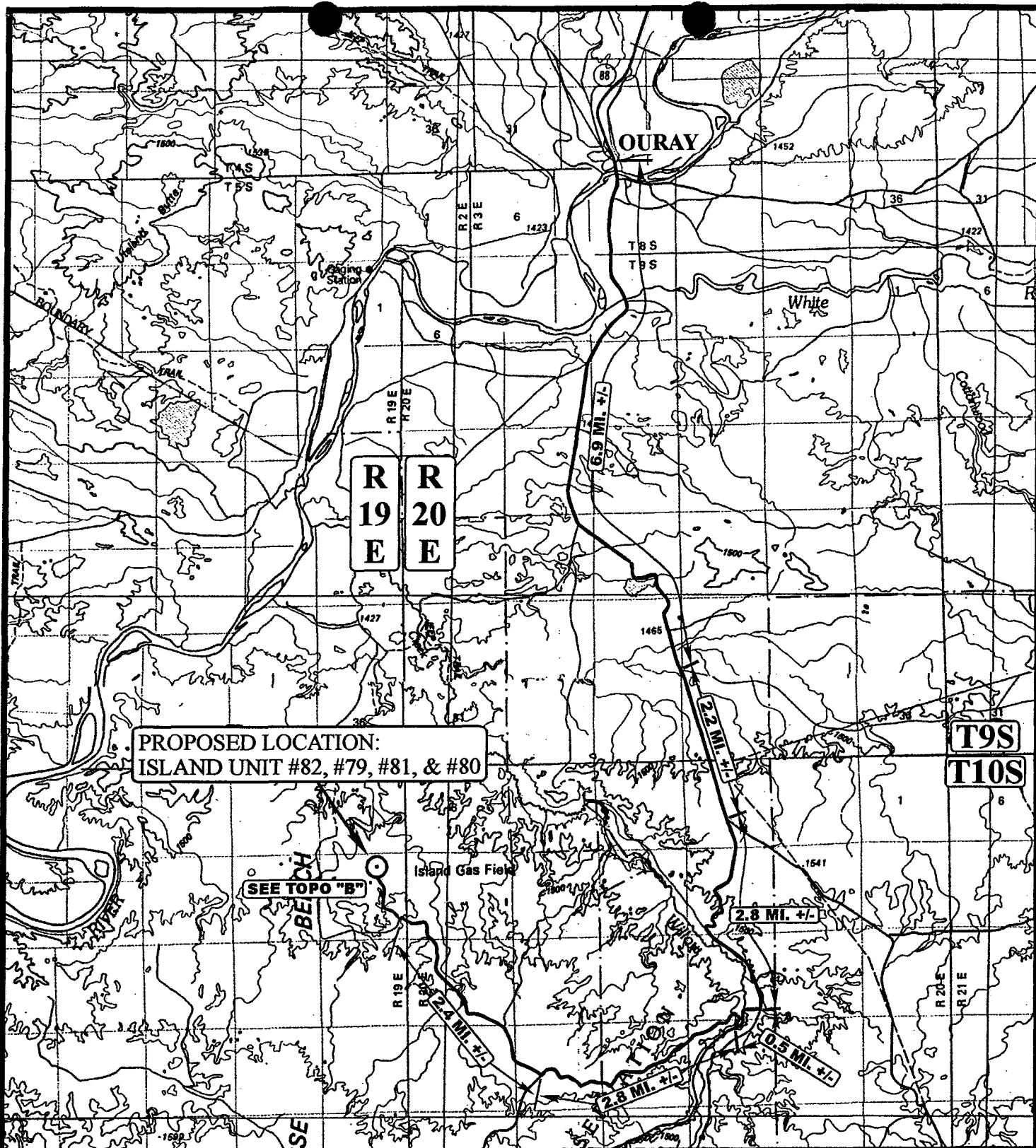
FILL = 16,320 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,590 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,590 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



WEXPRO COMPANY

ISLAND UNIT #82, #79, #81, & #80
SECTION 12, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

TOPOGRAPHIC
MAP

9 15 00
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/01/2000

API NO. ASSIGNED: 43-047-33760

WELL NAME: ISLAND U 80

OPERATOR: WEXPRO COMPANY (N1070)

CONTACT: G T NIMMO

PHONE NUMBER: 307-382-9791

PROPOSED LOCATION:

NWNE 12 100S 190E

SURFACE: 1013 FNL 1790 FEL

BOTTOM: 1800 FNL 0800 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1-Federal

LEASE NUMBER: U-4484

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

RECEIVED AND/OR REVIEWED:

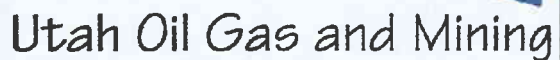
☒ Plat
☒ Bond: Fed¹ Ind[] Sta[] Fee[]
(No. ES0019)
N Potash (Y/N)
N Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 43-9077)
N RDCC Review (Y/N)
(Date:)
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit Island
 R649-3-2. General
Siting: _____
 R649-3-3. Exception
 Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☒ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



COUNTY: UINTAH UNIT: ISLAND
SPACING: R649-3-11





Wexpro Company

17th Street, Suite 300

Denver, CO 80202

Tel 303 672 6900

Fax 303 672 6990

November 8, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attn: Ms Cordova

Re: Island Unit APD's
Uintah County, Utah

On October 30, 2000, Wexpro Company, ("Wexpro"), submitted to the Bureau of Land Management (BLM), Utah Office, Applications for Permit to Drill (APD's) for Island Unit Wells No. 75, 76, 77, 78, 79, 80, 81, and 82. The drilling of these wells will not be in compliance with Rule No. R649-3-11 of the Division's regulations dealing with directional drilling. Therefore, Wexpro submits the following information and requests administrative approval of our APD's.

Listed below are the locations of the above said wells:

Official Natural Gas Supplier to the
2002 Olympic Winter Games



RECEIVED

NOV 13 2000

DIVISION OF
OIL, GAS AND MINING

| Well | Location | Lease | Acres | Ownership |
|----------------|---|--------|----------|--------------------------|
| Island Unit 75 | SL: NW NW 12-10S-19E BHL: NE NE 11-10S-19E | U-4481 | 1,282.52 | Wexpro Company - 100% |
| Island Unit 76 | SL: NW NW 12-10S-19E BHL: SE NW 12-10S-19E | U-4484 | 640.00 | Wexpro Company - 100% |
| Island Unit 77 | SL: NW NW 12-10S-19E BHL: SE NW 12-10S-19E | U-4484 | 640.00 | Wexpro Company - 100% |
| Island Unit 78 | SL: NW NW 12-10S-19E BHL: SW NW 12-10S-19E | U-4484 | 640.00 | Wexpro Company - 100% |
| Island Unit 79 | SL: NW NE 12-10S-19E BHL: NE NE 12-10S-19E | U-4484 | 640.00 | Wexpro Company - 100% |
| Island Unit 80 | SL: NW NE 12-10S-19E BHL: SE NE 12-10S-19E | U-4484 | 640.00 | Wexpro Company - 100% |
| Island Unit 81 | SL: NW NE 12-10S-19E BHL: SW NE 12-10S-19E | U-4484 | 640.00 | Wexpro Company - 100% |
| Island Unit 82 | SL: NW NE 12-10S-19E BHL: SW SE 1-10S-19E | U-4481 | 1,282.52 | Wexpro Company - 100% |

I would like to point out that all leases within the Island Unit Participating Area "A" on which these wells are proposed to be drilled, are fully committed to the Island Unit and subject to the Island Unit Agreement and Unit Operating Agreement. Also, within the directional path of these wells (surface location to bottom hole location), all such acreage within 460ft is owned by Wexpro and does not require us to obtain the approval of other parties regarding our intended operations.

At this time, Wexpro respectfully requests that the Division approve the APD's as submitted. Should you have any questions, please call me at 303-672-6982.

Sincerely,

WEXPRO COMPANY



A.L. Stennett
District Landman

RECEIVED

NOV 13 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 27, 2000

Wexpro Company
PO Box 458
Rock Springs, WY 82902

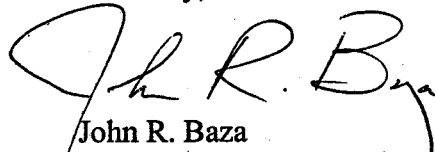
Re: Island U 80 Well, 1800' FNL, 800' FEL, NW NE, Sec. 12, T. 10 South, R. 19 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33760.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number Island U 80
API Number: 43-047-33760
Lease: U 4484

Location: NW NE **Sec.** 12 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

(December, 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒

OTHER

SINGLE ZONE ☐ MULTIPLE ZONE ☐

RECEIVED

2. NAME OF OPERATOR

WEXPRO COMPANY

NOV - 1 2000

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1790 FEL, 1013' FNL, NW NE Section 12, Township 10 South, Range 19 East

At proposed prod. zone 800' FEL, 1800' FNL, SE NE Section 12, Township 10 South, Range 19 East

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1013

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

1250

19. PROPOSED DEPTH

8027 TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)

GR 5054'

22. APPROX. DATE WORK WILL START*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|-------------------------------|
| 12-1/4" | 9-5/8", K-55 | 36# | 350' | Please refer to drilling plan |
| 7-7/8" | 4-1/2", N-80 | 11.6# | 8,343' MVD | Please refer to drilling plan |

Please refer to attached Drilling Plan for details.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL67308873, BLM Bond No. ES0019.

This well will be drilled directionally from the Island Unit Well No. 30 location.

RECEIVED

JAN 02 2001

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

G. T. Nimmo, Operations Manager

DATE

10/30/00

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

Assistant Field Manager
Mineral Resources

DATE

12/26/00

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #80

API Number: 43-047-33760

Lease Number: U - 4484

Surface Location: NWNE Sec. 12 T. 10S R. 19E

Down Hole Location: NESE Sec. 12 T. 10S R. 19E

Agreement: Island Unit

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,580(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-Lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

Location of Existing and/or Proposed Facilities

The material for construction of the containment dike around the tank battery shall be non permeable subsoils and at no time shall top soils be used for this construction.

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans for Reclamation of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

| | | |
|------------------|------------------------|------------|
| shadscale | Atriplex confertifolia | 4 lbs/acre |
| gardner saltbush | Atriplex gardneri | 4 lbs/acre |
| galleta grass | Hilaria jamesii | 3 lbs/acre |
| bud sage brush | Artemisia spinescens | 1 lbs/acre |

The seed mixture shall be drilled but if the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pipe with caterpillar tracks.

This location will be difficult to reclaim and return to near natural contours. Consult with the authorized officer before initiating reclamation work.

Other Information

Before construction is initiated workers will walk the area of the new location and the immediate area of Well No. 21 which overlaps this location to remove all trash, waste materials and surplus items and dispose in an approved manner.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Com pany: WEXPRO COMPANY

Well Name: ISLAND U 80

Api No.. 43-047-33760 LEASE TYPE: FEDERAL

Section 12 Township 10S Range 19E County UINTAH

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 04/03/2001

Time _____

How DRY

Drilling will commence _____

Reported by JOHNNIE HILL

Telephone # 1-435-781-4048

Date 04/04/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1790' FEL, 1013' FNL NW NE, Section 12-10S-19E (Surface Location)
1800'FNL, 800' FEL, SE NE, Section 12-10S-19E (Bottomhole Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 80

9. API WELL NO.

43-047-33760

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was spud on April 5, 2001 at 4:00 pm using Bill Jr.'s Rathole Drilling.
Present operation is waiting on drilling rig.

RECEIVED

APR 13 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

G. T. NIMMO, Operations Manager

Title

Date

4/13/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Wexpro CompanyOperator Account Number: N 1070Address: P. O. Box 458Rock Springs, WY 82902-0458Phone Number: 307-382-9791**Well 1**

| API Number | WELL NAME | | QQ | Sec | Twp | Rng | County |
|---|-------------------------|-------------------|----------------------------|-----|----------------------------------|-----|--------|
| 43-047-33762 ⁵⁹ | Island Unit Well No. 79 | | SHL - NW NE BNL - NE NE | 12 | 10S | 19E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 1060 | 4/3/01 | | 4-3-01 | | |
| Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 4-17-01 | | | | | | | |

Well 2

| API Number | WELL NAME | | QQ | Sec | Twp | Rng | County |
|---|-------------------------|-------------------|----------------------------|-----|----------------------------------|-----|--------|
| 43-047-33760 | Island Unit Well No. 80 | | SHL - NW NE BNL - SE NE | 12 | 10S | 19E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 1060 | 4/5/01 | | 4-5-01 | | |
| Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 4-17-01 | | | | | | | |

Well 3

| API Number | WELL NAME | | QQ | Sec | Twp | Rng | County |
|---|-------------------------|-------------------|----------------------------|-----|----------------------------------|-----|--------|
| 43-047-33761 | Island Unit Well No. 81 | | SHL - NW NE BHL - SW NE | 12 | 10S | 19E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 1060 | 4/5/01 | | 4-5-01 | | |
| Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 4-17-01 | | | | | | | |

Well 4

| API Number | WELL NAME | | QQ | Sec | Twp | Rng | County |
|---|-------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-33767 ³³⁷⁶⁷ | Island Unit Well No. 82 | | NW NE | 12 | 10S | 19E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 1060 | 4/3/01 | | 4-3-01 | | |
| Comments Well was dry hole spud using Bill Jr.'s Rathole Drilling 4-17-01 | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in "Comments" section)

RECEIVED

APR 16 2001

DIVISION OF
OIL, GAS AND MINING

G. T. Nimmo

Name (Please Print)

Signature

Operations Manager

Title

4/10/01

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1790' FEL, 1013' FNL NW NE, Section 12-10S-19E (Surface Location)
1800'FNL, 800' FEL, SE NE, Section 12-10S-19E (Bottomhole Location)

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 80

9. API WELL NO.

43-047-33760

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are the daily drilling report for the above well ending on June 22, 2001.

RECEIVED

JUL 09 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

G. T. NIMMO, Operations Manager

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 80

Island Unit No. 80
 Wexpro Company
 Survey: Surf: 1013'FNL, 1790'FEL
 Target: 450' FNL, 700' FEL
 NWN 12-T10S-R19E
 Uintah, Utah

API No: 43-047-33760
 Lease No: U-4484
 Projected Depth: 8027' TVD
 8343' MD
 Ground Elevation: 5047'±
 KB Elevation: 5059'±

Drilling Contractor: True Drilling Rig No. 27.

6/13/01

RU rotary tools in the Uintah formation at 380' GR. 4 hrs - skid rig and RU rotary tools. 2 hrs - NU BOP. 5 hrs - RU Double Jack. PT BOP equip and casing, no BLM personnel on loc. 13 hrs - operations stopped. No crews working. Note: need to drill out rathole. Plan to spud this morning.

6/14/01: Day 1

Drilling in the Uintah formation at 1372'. Drilled 990' in 17 ½ hrs. MW:8.6 VIS:26. 1 hr - no operations. 2 hrs - PU mud motor and bit, drill out rathole. 1 hr - PU BHA, TIH, drill wiper, cement and shoe. ½ hr - leak off test = 13.2 #/gal. Spudded well at 10:30 am on 6/13/01 w/True Rig 27. Surveys:

| DEPTH | INC. | AZM. | TVD | SEC | N+/S- | E+/W- | DLS |
|-------|------|--------|-------|-------|-------|-------|------|
| 511' | 0.50 | 297.50 | 511' | - | - | - | - |
| 723' | 0.25 | 97.50 | 723' | -0.51 | 0.37 | -0.36 | 0.35 |
| 900' | - | - | 900' | -0.18 | 0.32 | 0.02 | 0.14 |
| 930' | 1.75 | 132.50 | 930' | 0.28 | 0.01 | 0.36 | 5.83 |
| 1110' | 0.75 | 112.50 | 1110' | 4.15 | -2.30 | 3.47 | 0.60 |

6/15/01: Day 2

Drilling in the Uintah formation at 1872'. Drilled 500' in 16½ hrs. MW:8.6 VIS:26. 1 hr - survey. ½ hr - service rig. 1½ hrs - trip for bit and MWD, LD 6 DCs. 1 hr - PU and orient MWD tools. 1½ hrs - TIH, PU 6 jts DP. 1 hr - work on MWD, quit pulsing. 1 hr - WL change out MWD. No shows.. Surveys:

| DEPTH | INC. | AZM. | TVD | SEC | N+/S- | E+/W- | DLS |
|-------|------|--------|-------|-------|--------|-------|------|
| 1421' | 0.75 | 197.50 | 1421' | 4.47 | -6.16 | 0.81 | 0.28 |
| 1590' | 1.50 | 122.50 | 1590' | 7.061 | -8.41 | 2.34 | 0.88 |
| 1744' | 1.50 | 83.20 | 1744' | 10.49 | -9.25 | 6.04 | 0.66 |
| 1808' | 2.40 | 95.10 | 1808' | 11.56 | -9.27 | 8.21 | 1.53 |
| 1870' | 3.20 | 106.10 | 1870' | 14.24 | -9.87 | 11.16 | 1.55 |
| 1933' | 3.80 | 118.60 | 1965' | 19.97 | -12.17 | 16.65 | 0.83 |
| 1996' | 4.30 | 125.70 | 1995' | 22.14 | -13.34 | 18.49 | 2.28 |
| 2028' | 5.20 | 130.90 | 2027' | 24.79 | -14.99 | 20.56 | 3.12 |
| 2058' | 6.10 | 130.00 | 2057' | 27.74 | -16.91 | 22.81 | 3.01 |
| 2089' | 7.10 | 127.00 | 2088' | 31.30 | -19.12 | 25.60 | 3.41 |
| 2120' | 8.00 | 124.50 | 2119' | 35.37 | -21.49 | 28.91 | 3.09 |
| 2150' | 9.00 | 124.50 | 2148' | 39.79 | -24.01 | 32.57 | 3.33 |
| 2182' | 9.70 | 124.00 | 2180' | 44.98 | -26.93 | 36.86 | 2.20 |

6/16/01: Day 3

Drilling in the Uintah formation at 2973'. Drilled 1101' in 23½ hrs. MW:8.5 VIS:26. ½ hr - service rig, function test

hydril. No shows. Surveys:

| DEPTH | INC. | AZM. | TVD | SEC | N+/S- | E+/W- | DLS |
|-------|-------|--------|-------|--------|---------|--------|------|
| 2213' | 11.00 | 122.00 | 2210' | 50.52 | -29.96 | 41.54 | 4.35 |
| 2245' | 12.50 | 122.20 | 2242' | 57.00 | -33.42 | 47.06 | 4.69 |
| 2277' | 13.20 | 124.00 | 2273' | 64.08 | -37.31 | 53.02 | 2.52 |
| 2308' | 13.80 | 126.00 | 2303' | 71.30 | -41.46 | 58.94 | 2.45 |
| 2339' | 14.50 | 127.00 | 2333' | 78.88 | -45.97 | 65.03 | 2.39 |
| 2370' | 15.80 | 127.30 | 2363' | 86.98 | -50.87 | 71.49 | 4.20 |
| 2402' | 17.40 | 127.90 | 2394' | 96.12 | -56.45 | 78.73 | 5.03 |
| 2433' | 18.60 | 128.80 | 2423' | 105.70 | -62.39 | 86.24 | 3.97 |
| 2465' | 19.80 | 129.10 | 2454' | 116.22 | -69.01 | 94.42 | 3.76 |
| 2496' | 20.90 | 129.00 | 2483' | 127.00 | -75.80 | 102.80 | 3.55 |
| 2527' | 21.90 | 129.10 | 2511' | 138.31 | -82.92 | 111.58 | 3.23 |
| 2560' | 23.00 | 129.00 | 2542' | 150.91 | -90.86 | 121.37 | 3.34 |
| 2592' | 23.80 | 128.90 | 2571' | 163.62 | -98.85 | 131.25 | 2.50 |
| 2622' | 24.60 | 128.30 | 2599' | 175.92 | -106.52 | 140.86 | 2.79 |
| 2685' | 26.30 | 127.00 | 2656' | 202.98 | -123.05 | 162.30 | 2.84 |

6/17/01: Day 4

Drilling/MWD in the Uintah formation at 3893 ft. Drilled 920' in 21 ½ hrs. MW:8.5+ VIS:26. ½ hr - service rig, function test hydril and pipe rams. 1 hr - circ out gas w/choke. 1 hr - install rotating head. No shows. Surveys:

| DEPTH | INC. | AZM. | TVD | SEC | N+/S- | E+/W- | DLS |
|-------|-------|--------|-------|--------|---------|--------|------|
| 2748' | 26.60 | 128.10 | 2712' | 231.04 | -140.15 | 184.54 | 0.91 |
| 2873' | 25.60 | 129.90 | 2824' | 286.60 | -175.71 | 227.26 | 1.83 |
| 2935' | 25.10 | 128.70 | 2880' | 313.14 | -192.52 | 247.80 | 1.16 |
| 2967' | 24.80 | 128.40 | 2909' | 326.64 | -200.93 | 258.35 | 1.02 |
| 3029' | 26.00 | 128.70 | 2965' | 353.23 | -217.51 | 279.15 | 1.95 |
| 3091' | 27.00 | 128.90 | 3020' | 380.90 | -234.84 | 300.71 | 1.62 |
| 3153' | 28.00 | 129.30 | 3075' | 409.52 | -252.90 | 322.92 | 1.64 |
| 3247' | 28.40 | 130.10 | 3158' | 453.93 | -281.27 | 357.10 | 0.59 |
| 3341' | 28.30 | 130.03 | 3241' | 498.55 | -310.08 | 391.19 | 0.15 |
| 3435' | 27.60 | 129.80 | 3324' | 542.59 | -338.43 | 424.91 | 0.79 |
| 3528' | 26.90 | 130.00 | 3407' | 585.16 | -365.75 | 457.58 | 0.76 |
| 3623' | 27.00 | 128.50 | 3494' | 629.57 | -393.85 | 491.97 | 0.70 |
| 3689' | 26.40 | 127.30 | 3550' | 657.87 | -411.24 | 514.31 | 1.28 |

6/18/01: Day 5

Drilling/MWD in the Uintah formation at 4794 ft. Drilled 901' in 23 ½ hrs. MW:8.7+ VIS:26. ½ hr - service rig, function test BOP, hydril and pipe rams. No shows. Note: added 80 bbls 10# brine water to system to control gas using rotating head. Surveys:

| DEPTH | INC. | AZM. | TVD | SEC | N+/S- | E+/W- | DLS |
|-------|-------|--------|-------|---------|---------|--------|------|
| 3782' | 26.10 | 127.50 | 3634' | 698.99 | -436.22 | 546.98 | 0.34 |
| 3876' | 26.80 | 126.10 | 3718' | 740.48 | -461.29 | 580.51 | 1.00 |
| 3970' | 26.80 | 127.00 | 3802' | 782.47 | -486.53 | 614.56 | 0.43 |
| 4064' | 25.90 | 127.90 | 3886' | 824.18 | -511.90 | 647.58 | 1.05 |
| 4157' | 25.10 | 128.30 | 3970' | 864.22 | -536.60 | 679.19 | 0.88 |
| 4251' | 24.50 | 128.70 | 4055' | 903.64 | -561.14 | 710.05 | 0.66 |
| 4313' | 24.10 | 130.60 | 4112' | 929.15 | -577.42 | 729.69 | 1.42 |
| 4377' | 24.60 | 132.50 | 4170' | 955.50 | -594.92 | 749.43 | 1.45 |
| 4440' | 24.30 | 133.90 | 4228' | 981.48 | -612.77 | 768.44 | 1.04 |
| 4503' | 24.50 | 134.40 | 4285' | 1007.38 | -630.90 | 787.12 | 0.46 |
| 4566' | 23.90 | 132.90 | 4342' | 1033.10 | -648.73 | 805.80 | 1.36 |
| 4629' | 23.80 | 131.70 | 4400' | 1058.51 | -665.87 | 824.64 | 0.79 |
| 4691' | 24.60 | 128.60 | 4457' | 1083.91 | -682.24 | 844.06 | 2.42 |

6/19/01: Day 6

Drilling/MWD in the Uintah formation at 5353 ft. Drilled 559' in 17½ hrs. MW:9.0 VIS:27. 6 ½ hrs - trip for bit and mud motor. LD and PU new motor. Circ gas out at 1225'. Wash 26' to bottom. No shows. Note: very little gas, may have to mud up. Surveys:

| DEPTH | INC. | AZM. | TVD | SEC | N+/S- | E+/W- | DLS |
|-------|-------|--------|-------|---------|---------|--------|------|
| 4754' | 24.20 | 125.30 | 4514' | 1109.92 | -697.89 | 864.85 | 2.25 |
| 4816' | 22.80 | 124.80 | 4571' | 1134.59 | -712.09 | 885.09 | 2.28 |
| 4877' | 22.10 | 125.80 | 4627' | 1157.85 | -725.54 | 904.10 | 1.31 |
| 4939' | 20.60 | 126.00 | 4685' | 1180.40 | -738.78 | 922.38 | 2.42 |
| 5001' | 18.60 | 127.50 | 4743' | 1201.19 | -751.21 | 939.05 | 3.33 |
| 5068' | 16.50 | 129.10 | 4807' | 1221.39 | -753.72 | 954.91 | 3.22 |
| 5130' | 14.00 | 128.50 | 4867' | 1237.69 | -773.94 | 967.62 | 4.04 |
| 5191' | 11.90 | 127.60 | 4925' | 1251.36 | -782.37 | 978.38 | 3.46 |

6/20/01: Day 7

Drilling/MWD in the Uintah formation at 5977 ft. Drilled 624' in 23½ hrs. MW:8.8 VIS:27. ½ hr - service rig, function test pipe rams and super choke. Note: At 8.8# wt gas increases 9.0# loose fluid, hard to keep in balance. No shows. Surveys:

| DEPTH | INC. | AZM. | TVD | SEC | N+/S- | E+/W- | DLS |
|-------|------|--------|-------|---------|---------|---------|------|
| 5251' | 9.80 | 126.10 | 4985' | 1264.01 | -789.15 | 987.40 | 3.53 |
| 5313' | 7.80 | 124.80 | 5047' | 1273.48 | -794.67 | 995.12 | 3.24 |
| 5375' | 6.30 | 129.20 | 5108' | 1281.08 | -799.22 | 1001.21 | 2.57 |
| 5437' | 5.00 | 133.70 | 5170' | 1287.17 | -803.23 | 1005.80 | 2.21 |
| 5496' | 3.40 | 138.70 | 5229' | 1291.45 | -806.32 | 1008.82 | 2.78 |
| 5558' | 1.50 | 143.00 | 5291' | 1924.05 | -808.35 | 1010.52 | 3.08 |

| | | | | | | | |
|-------|------|--------|-------|---------|---------|---------|------|
| 5620' | 0.50 | 260.00 | 5353' | 1293.45 | -808.90 | 1009.32 | 3.27 |
| 5711' | 0.60 | 289.10 | 5444' | 1292.58 | 808.577 | 1008.48 | 0.32 |
| 5802' | 1.30 | 320.20 | 5535' | 1291.12 | 807.62 | 1007.37 | 0.93 |
| 5895' | 1.40 | 327.70 | 5628' | 1289.02 | 809.39 | 1006.09 | 0.22 |

6/21/01: Day 8

Drilling/MWD in the Uintah formation at 6456 ft. Drilled 479' in 23½ hrs. MW:8.8 VIS:27. ½ hr - service rig, function test pipe rams and hydril. Note: plan to start lite mud up this morning. No shows. Surveys:

| DEPTH | INC. | AZM. | TVD | SEC | N+/S- | E+/W- | DLS |
|-------|------|--------|-------|---------|---------|---------|------|
| 5987' | 1.00 | 317.20 | 5720' | 1287.16 | 810.93 | 1004.94 | 0.49 |
| 6079' | 0.70 | 343.30 | 5812' | 1285.91 | 812.06 | 1004.23 | 0.52 |
| 6171' | 0.70 | 356.80 | 5904' | 1285.07 | 813.16 | 1004.04 | 0.18 |
| 6263' | 0.80 | 13.40 | 5996' | 1284.36 | 814.34 | 1004.16 | 0.26 |
| 6356' | 0.80 | 57.300 | 6089' | 1284.36 | 815.322 | 1004.86 | 0.64 |

6/22/01: Day 9

Drilling/MWD in the Uintah formation at 6670 ft. Drilled 214' in 15½ hrs. MW:8.9 VIS:34 WL:30. ½ hr - service rig, function test pipe rams and HCR valve. ½ hr - circ and pump pill. 4 ½ hrs - TOH for bit #4 and LD MWD and 1 NMDC. 1 ½ hrs - TIH to 3900'. 1 hr - install rotating head and circ out gas. ½ hr - finish TIH. No shows.

| DEPTH | INC. | AZM. | TVD | SEC | N+/S- | E+/W- | DLS |
|-------|------|-------|-------|---------|--------|---------|------|
| 6449' | 0.80 | 54.90 | 7182' | 1284.75 | 816.05 | 1005.93 | 0.04 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

NW NE Section 12-10S-19E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND PAD 13

ISLAND UNIT NO. 79,80,81,82,30

9. API WELL NO. 43-047-

33759,33760,33761,33967,31749

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Installation of Production Facilities
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to install production facilities on the above captioned pad location as depicted on the attached schematic. Please note that no open water production pit will be utilized. All water produced will be diverted to the water tank. Excess produced water will be collected and hauled by tank truck to the Ace Disposal Plant which is approved by the State of Utah.

Installation of these facilities is scheduled for mid-August.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

AUG 01 2001

**DIVISION OF
OIL, GAS AND MINING**

CONSENT TO OPERATOR

DATE: 8-13-01
INITIAL: G/T

14. I hereby certify that the foregoing is true and correct

Signed G. T. NIMMO Title G. T. NIMMO, Operations Manager Date July 26, 2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FIGURE #1

Sta. 4+3

Existing 4" Surface Pipeline
(Re-Route As Needed)

Sta. 1+75

Tanks

*Proposed
Access Road*

Sta. 0+00

UNTAH ENGINEERING & LAND SURVEYING
65 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ WELL GAS ☒ WELL DRY ☐ OTHER: ☐

b. TYPE OF COMPLETION: NEW ☒ WELL WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACK DIFF. ☐ RESVR. OTHER: ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surface 1790' FEL, 1013' FNL, NW NE, 12-10S-19E

At top prod. interval reported below 796' FEL, 1807' FNL, SE NE, 12-10S-19E

At total depth 771' FEL, 1826' FNL, SE NE, 12-10S-19E

14. PERMIT NO.

43-047-33760

DATE ISSUED

11/27/00

15. DATE SPUDDED

4/05/01

16. DATE TD REACHED

6/30/01

17. DATE COMPLETED (ready to prod.)

8/18/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5047.00' GR 5059.50 RKB

19. ELEV. CASINGHEAD

5,045.75

20. TOTAL DEPTH, MD & TVD

8333 MD 8066 TVD

21. PLUG BACK TD, MD & TVD

8275' MD 8008' TVD

22. IF MULT. COMPL. HOW MANY

N/A

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

0-8333

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

5314-8240 FEET KBM MD (GROSS), 5047-7973 FEET KBM TVD (GROSS) - WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN

✓ 26-21 ✓ 71301
FDC-CNL, DLL, CBL and GR

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|--------------|----------------|-----------|--|---------------|
| 9 5/8 | 36 | 382.35 | 12 1/4 | 230 SACKS AG 300 | NONE |
| 4 1/2 | 11.6 | 8,332.00 | 7 7/8 | 510 SACKS PREM. PLUS and 860 SACKS PREM. 300 | NONE |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 6,817.00 | |

31. PERFORATION RECORD (Interval, size, and number)

5314-5320 - .43" - 4 spf 8212-8216 - .35" - 1 spf
5330-5336 - .43" - 4 spf 8236-8240 - .35" - 1 spf
6706-6722 - .43" - 2 spf
6914-6930 - .35" - 2 spf
7006-7014 - .35" - 4 spf
7278-7286 - .35" - 2 spf
7394-7398 - .35" - 4 spf
8000-8010 - .35" - 4 spf
8120-8128 - .35" - 1 spf
8158-8168 - .35" - 1 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 5314-5336 gross | FRAC - 54,899# 20/40 SAND, 443 BBLS YF125 FLUID |
| 6706-6722 | FRAC - 49,163# 20/40 SAND, 434 BBLS YF125 FLUID |
| 6914-7014 gross | FRAC - 110,431# 20/40 SAND, 815 BBLS YF125 FLUID |
| 7278-7398 gross | FRAC - 55,760# 20/40 SAND, 545 BBLS YF125 FLUID |
| 8000-8010 | FRAC - 41,079# 20/40 SAND, 395 BBLS YF125 FLUID |
| 8120-8240 gross | FRAC - 79,058# 20/40 SAND, 656 BBLS YF125 FLUID |

33. PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--|------------------------|---------|-----------|--------------------------------------|---------------|
| NOT HOOKED UP | | FLOWING | | | | SHUT-IN | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
| 8/17-18/01 | 42 | 20/64 | -----> | 0 | 1555 | NA | NA |
| FLOW TUB. PRESS. | CASING PRESSURE | CALCULATED 24 HOUR RATE | OIL-BBL | GAS-MCF | WATER-BBL | OIL GRAVITY-API (CORR.) | |
| 675 | 975 | -----> | 0 | 1555 | NA | NA | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

DIVISION OF
OIL, GAS AND MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

OPERATIONS MANAGER

DATE

08/29/01

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries): | FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|---|--|-----|---|---|
| 38. GEOLOGIC MARKERS | NAME | TOP | MEAS. DEPTH | TRUE VERT. DEPTH |
| | Log Tops UINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH LOWER WASATCH | | surface 1,417 2274-2578 4,596 4,987 5,146 7,232 | surface 1,417 2270-2560 4,365 4,729 4,883 6,965 |

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1790' FEL, 1013' FNL NW NE, Section 12-10S-19E (Surface Location)
1800' FNL, 800' FEL, SE NE, Section 12-10S-19E (Bottomhole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Initial Production☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was turned on for initial production on October 1, 2001, at 2:30 PM.

Please consider the faxed sundry as initial notification. The original and copies will be mailed.

14. I hereby certify that the foregoing is true and correct

G. T. NIMMO, Operations Manager

10/01/01

RECEIVED

OCT 03 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1790' FEL, 1013' FNL NW NE, Section 12-10S-19E (Surface Location)
1800' FNL, 800' FEL, SE NE, Section 12-10S-19E (Bottomhole Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELL NO. 80

9. API WELL NO.

43-047-33760

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Initial Production
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on October 1, 2001, at 2:30 PM.

Please consider the faxed sundry as initial notification. The original and copies will be mailed.

RECEIVED

OCT 9 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

G. T. NIMMO, Operations Manager

Title

Date

10/20/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1790' FEL, 1013' FNL, NW NE 12-10S-19E - Surface

1800' FNL, 800' FEL, SE NE 12-10S-19E - Bottom hole

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 80

9. API WELL NO.

43-047-33760

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was turned on for initial production on October 1, 2001. Please consider the faxed copy as initial notification. The original and copies are in the mail.

RECEIVED

OCT 11 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date October 8, 2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-4484 |
| 2. Name of Operator Wexpro Company | | 6. If Indian, Allottee, or Tribe Name N/A |
| 3a. Address P.O. Box 458 Rock Springs, WY 82902 | 3b. Phone No. (include area code) 307.382.9791 | 7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1013' FNL 1790' FEL NW NE 12-10S-19E | | 8. Well Name and No. Island Unit No. 80 |
| | | 9. API Well No. 43-047-33760 |
| | | 10. Field and Pool, or Exploratory Area Wasatch |
| | | 11. County or Parish, State Uintah Utah |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 2:15 P.M.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wexpro Company

3a. Address
P.O. Box 458
Rock Springs, WY 82902

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1013' FNL 1790' FEL NW NE 12-10S-19E

5. Lease Serial No.
U-4484

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit No. 80

9. API Well No.
43-047-33760

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

Accepted by the
Utah Division of
Oil, Gas and Mining

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 28 2008